BUSINESS RULES

that are applied at Virtual Interconnection Point (VIP) "Bereg" between Ukraine and Hungary in accordance with Interconnection Agreement concluded with the operator of the adjacent GTS

1. Matching procedure

- a) The Network Users in FGSZ's Transmission System and GTSOU's Transmission System shall be entitled to submit to FGSZ/GTSOU the nomination for Gas Day D no later than UTC 13:00 (in winter time) and UTC 12:00 (in summer time) of the Gas Day D-1.
- b) By 15:00 UTC (winter time) and 14:00 UTC (summer time) of the gas day D-1, the Parties shall inform their Network Users of the confirmed quantities.
- c) Network Users active on both sides of the VIP shall have the right to re-nominate between UTC 15:00 (in winter time) and UTC 14:00 (in summer time) of Gas Day D-1 and UTC 02:00 (in winter time) and UTC 01:00 (in summer time) of Gas Day D. The Parties shall start a re-nomination cycle in the beginning of every hour, between UTC 16:00 (in winter time) and UTC 15:00 (in summer time) of Gas Day D-1 and UTC 02:00 (in winter time) and UTC 01:00 (in summer time) of Gas Day D. For re-nominations a lead time of two hours prior to the start of implementation of the nomination shall apply.
- d) The main units for submitting nominations, in matching procedures, are energy units expressed in kWh. To convert the volumetric units into energy units, the nomination procedure will use the predicted value of the Gross Calorific Value (GCV), which is equal to the actual value of GCV for the gas day D-2.
- e) Within two hours after the full hour after receiving the request(s) of Network Users for renomination, the Parties shall inform their Network Users about the confirmed quantities.
- f) If the nomination or renomination has not been submitted by a Network User or has been rejected by the gas transmission system operator, the Parties shall use the last confirmed quantity for the Network User, if there is one.

2. Allocation procedure

- g) The allocation of gas quantities delivered and/or received by the respective Network User is carried out on the basis of matched (confirmed) gas volumes. The units of allocation are kWh (25 $^{\circ}$ C/0 $^{\circ}$ C). The allocated daily amount of gas for Network Users is equal to the last confirmed amount in kWh. To convert volumetric units into energy units for allocation purposes, the actual GCV value for gas day D shall be used.
- h) The parties should strive to achieve equality between the confirmed quantities of gas and the actually measured quantities at VIP-Bereg, OBA shall be expressed in kWh.

3. Communication procedure in case of emergency

i) Both Parties undertake to ensure the prompt exchange of all relevant information (exchange within 30 minutes after the occurrence of an emergency) that may affect the amount of gas to be transported in the future and the quality characteristics of the gas;

- j) The exchange of information is carried out by telephone, and then a written confirmation shall be sent:
- k) If there is an emergency in the Party's system that affects the operation of the Interconnection Point, the respective Party shall promptly inform (and regularly update the information) the other Party of the possible impact on the amount of gas transported through theinterconnection Point;
- l) If a Party considers that there is a clear threat to the security and/or stability of the system and an exceptional situation may affect the confirmed gas quantities of its Network Users, each Party shall, as soon as possible, inform its Network Users who may be affected by such emergency, regarding the consequences for confirmed gas quantities;
- m) At the end of the emergency, the relevant Party(-ies) whose activities have been affected by the emergency shall inform the other Party as soon as possible, and then each Party shall inform its Network Users affected by such emergency.